NoFaRe Non-Intrusive Facility and Resource Monitoring

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Motivation

What is the problem?

No information available about appliances and the electricity grid without intrusive measurements (e.g. smart plugs).

What is the goal?

A smart meter that enables appliance and electricity information retrieval with machine learning techniques.

What is the task?

Classification of appliances and power disaggregation.

What we would like to have



Use Cases

- Identification of currently running appliances
 - Is this a toaster, TV or a hair dryer?
- Information retrieval from currently running appliances

Power, on-duration, state patterns

Detection of energy waste

Out-of-behavior pattern

• Maintenance support

Localizing and predicting of appliance faults

• Building safety

Detection of unauthorized appliances usage

State-of-the-Art Overview

- Reinhardt et al. [1]: up to 98% accuracy (laboratory environment)
 - **3,400** high frequency samples
 - 16 appliances
 - 10 spectral features
- Jiang et al. [2]: around 90% accuracy (real and laboratory environment)
 - low amount of high frequency samples
 - 11 appliances with an
 - edge based startup transient recognition
- Yang et al. [3]: around 95% accuracy (laboratory environment)
 - 341 high frequency samples
 - 5 appliances
 - industrial loads
- Patel et al. [4]: around 85-90% accuracy (real environment)
 - ~3000 high frequency samples
 - ~19 appliances
 - household loads, up to 100kHz observations, only voltage transients

State-of-the-Art Discussion

- Too few data samples
- Too few appliances
- Often laboratory environment
- Mostly only household
- Non-public data sets
- Missing ground truth
- Low appliance type diversity



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Our Contribution

- Online and real-time electricity and appliance information retrieval system
- Comprehensive approach to appliance identification, recognition and classification
- Preliminary evaluation on existing data sets

Classification Flow Chart



Appliance Classification & Identification



Existing and Forthcoming Data Sets

Household	Office	Industrial
UK-DALE BLUED REDD PLAID	NoFaRe Office (to be collected) NoFaRe Lab (to be collected)	NoFaRe Industrial (to be collected)



Preprocessing

- Compensating phase shift Induced by measurement system
- Scaling of voltage & current current

$$I = I' \cdot \frac{N_{turns}}{R_{burden}}$$

voltage

$$V = V' \cdot \frac{V_{primary}}{V_{secundary}} \cdot \frac{R_1 + R_2}{R_2}$$



Feature Extraction



short-time features



computed mid-time features





Learning & Classification

- Learning of feature states in *training mode*
- Use of machine learning (k-NN, SVM, ANN ...)
- Classification of unknown appliance in *runtime mode*



Experimental Setup

- Extracting start-up transients
- Feature extraction on start-up transients
- Classification of start-up transients



UK-DALE Data Set Results

- 37299 samples from
- 2 households
- 23 classes
- 7 discriminating features
- **low** diversity per class
- High amount of samples
- Accuracy with Cross Validation
 - with SVM: 93%
 - with k-NN: 89%



principal component 1

3D Feature Space of UK Dale Dataset after PCA

principal component 3

UK-DALE Data Set Discussion

- Indirect startup ground truth
- Real-world scenario
- Sample counts vary highly across classes
- Low diversity per class



Plaid Plug Data Set Results

- **408** samples
- 11 classes
- 55 households
- 7 discriminating features
- **High** diversity per class
- Low amount of samples
- Accuracy with Cross Validation
 - with SVM: 92%
 - with k-NN: 88%



3D Feature Space of Plaid Data Set after PCA

Plaid Plug Data Set Discussion

- Data inconsistently labeled
- Not a real-world scenario but isolated samples
- High amount of data unusable because
 of missing calibration information

High accuracy because of laboratory quality

Future Work & Discussion

- More datasets (REDD, ...)
- Features and feature combinations
- Influence of different sampling rates on accuracy
- Different classifier (SVM, K-NN, ANN, HMM,...)
- Feature space transformation (PCA, LDA)

References

[1] Reinhardt, Andreas, et al. "Electric appliance classification based on distributed high resolution current sensing."7th IEEE International Workshop on Practical Issues in Building Sensor Network Applications, 2012.

[2] Jiang, Lei, Suhuai Luo, and Jiaming Li. "Automatic power load event detection and appliance classification based on power harmonic features in nonintrusive appliance load monitoring." 8th IEEE Conference on Industrial and Applications. IEEE, 2013.

[3] Yang, Hong-Tzer, Hsueh-Hsien Chang, and Ching-Lung Lin. "Design a neural network for features selection in non-intrusive monitoring of industrial electrical loads." 11th International Conference on Computer Supported Cooperative Work in Design., 2007.

[4] Patel, Shwetak N., et al. "At the flick of a switch: Detecting and classifying unique electrical events on the residential power line." Lecture Notes in Computer Science 4717 (2007): 271-288.

What we would like to have



- Many intrusive sensors for each appliance
- Simple measuring device
- High hardware effort
- Low Software effort



- One non-intrusive Sensors for all appliances
- Intelligent Measuring device
- Low Hardware effort
- High Software effort

Features

- Mean Power: $P = RMS(I) \cdot RMS(V) P_{pre}$
- Signal to Signal-Mean Ratio: mags = abs(fft(I)) $SSMR = \frac{max(mags)}{mean(mags)}$
- Inrush Current Ratio: $ICR = \frac{I_{startup}}{I_{stationary}}$
- Phase Shift: $PS = angle(mags_{current}(50Hz)) angle(mags_{volt}(50Hz))$

Features (2)

• Curve Shape Approximation:



• Harmonics:







Outline

- Motivation
- State-of-the-Art
- Algorithmic approach
- Pattern recognition in NILM
- Experiments
- Results
- Future Work & Discussion

